

Renewables, energy security and policy certainty

Tim Nelson, Chief Economist, AGL Energy



The energy system of yesterday

Large thermal power stations providing energy through one-directional transmission and distribution systems



Generator

Produces electricity



Generator Transformer

Converts low voltage electricity to high voltage for efficient transport

Distribution Transformer

Converts high voltage electricity to low voltage for distribution

Homes, offices and factories use electricity for lighting and heating and to power appliances.

The energy system of tomorrow

Diverse large-scale and small-scale low-emissions generation supplied through an intelligent network



Generator
Produces electricity



Transmission Lines
Carry electricity
long distances



Distribution Lines
Carry low voltage
electricity to consumers



Generator Transformer
Converts low voltage
electricity to high voltage for
efficient transport

Distribution Transformer
Converts high voltage electricity to
low voltage for distribution

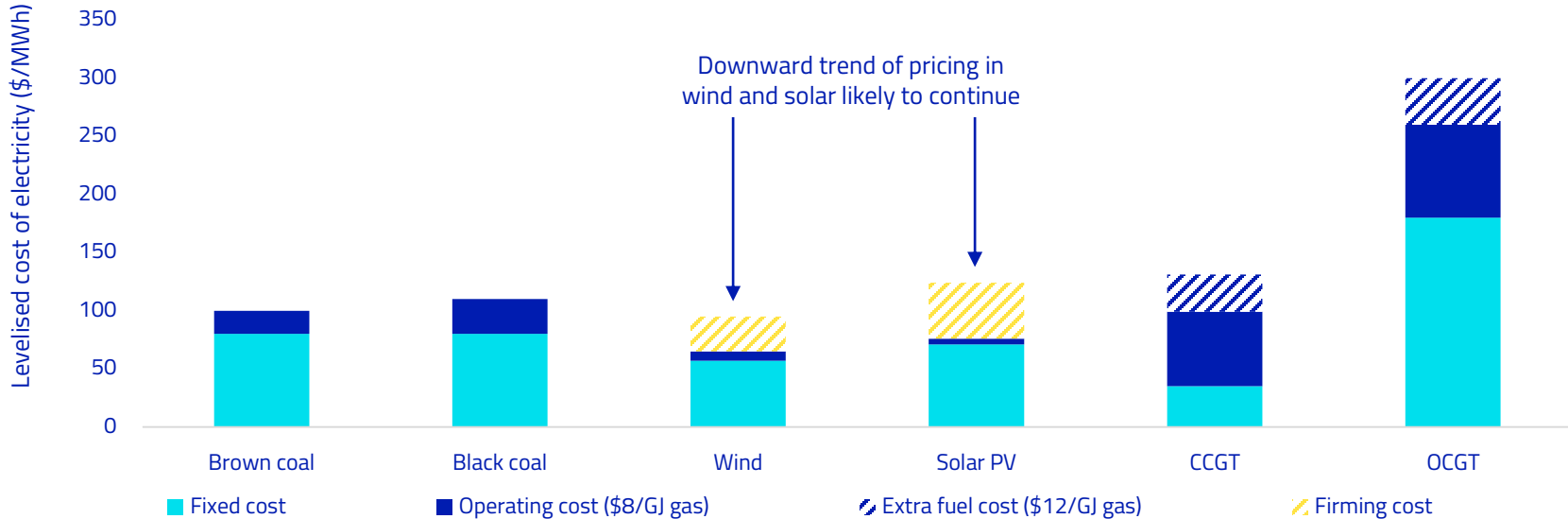
Homes, offices and factories use
electricity for lighting and heating
and to power appliances.

Cost of building and operating power stations

Renewables are increasingly cost-competitive with traditional 'thermal' sources such as coal and gas



Implied cost of new generation



Source: AGL estimates; assumes capacity factors of 40% for wind, 25% for solar, 75% for CCGT and 10% for OCGT; heat rates of 8 for CCGT and 10 for OCGT.

Policy objectives for wholesale markets

Assuming decarbonisation is a given, what other objectives are wholesale markets trying to achieve?



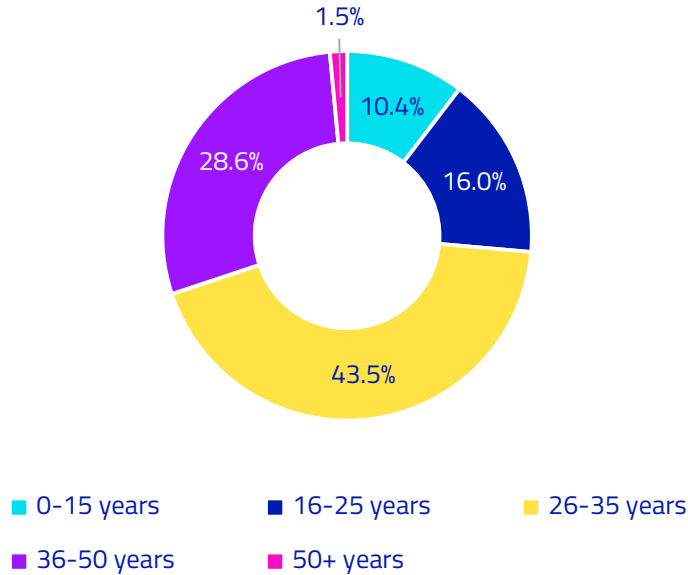
1. Allocative efficiency for dispatching existing generators
2. Ensuring requisite new investment
3. Reliability and security
4. Realistic political economy of energy pricing

Reducing emissions with an ageing capital stock

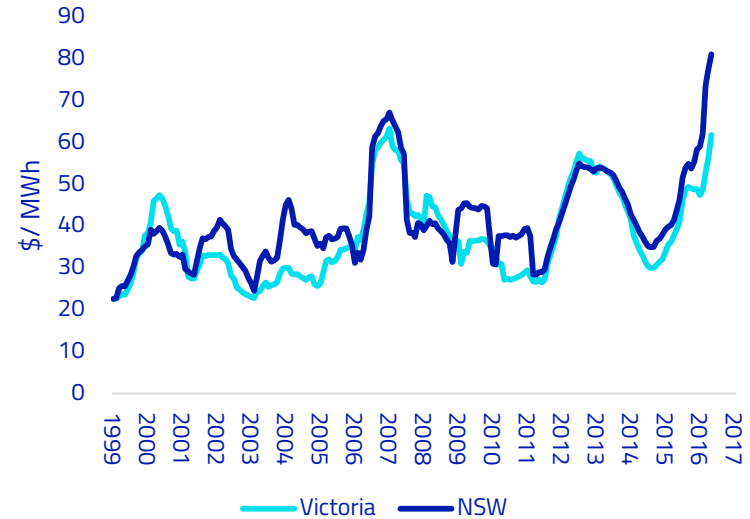
Led to a 'disorderly' transition to an increasingly low-emissions generation mix with prices increasing



NEM thermal generation fleet by age



Rolling 12-month average electricity price since NEM formation

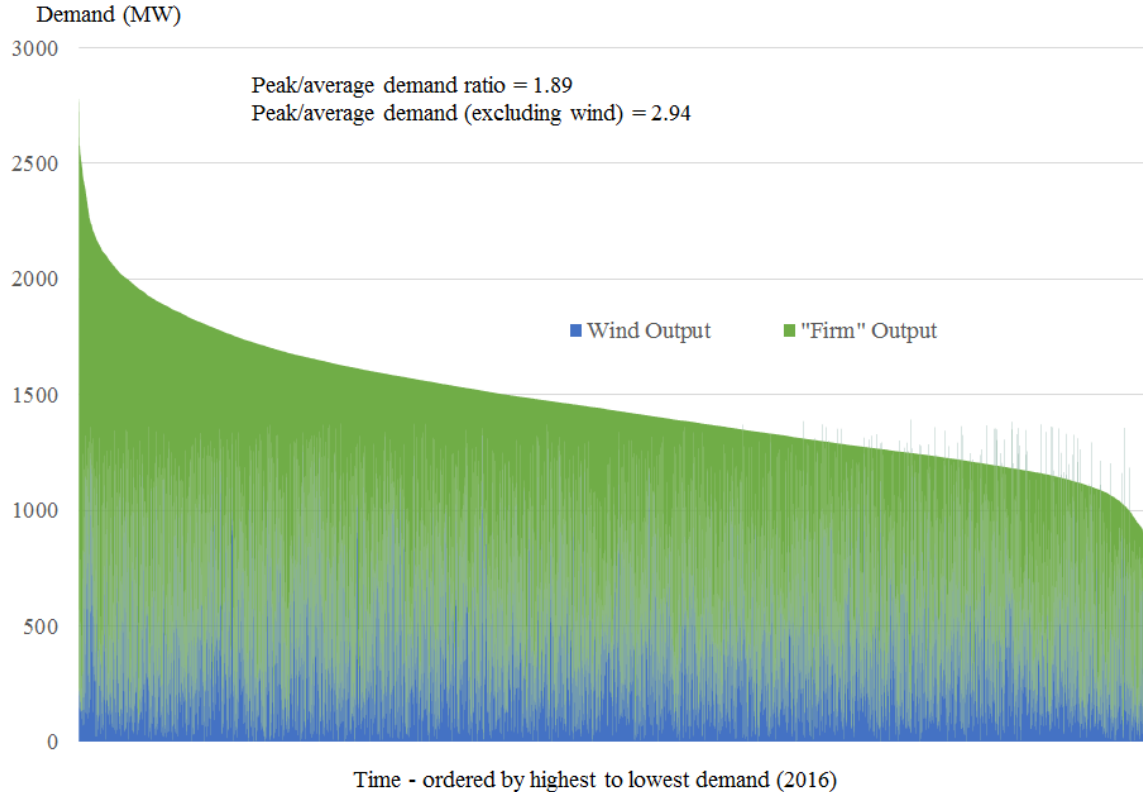


Source: AEMO

Source: University of Melbourne, 2014

Renewables are variable in nature

Requires investment in 'lower capacity factor' capital stock (e.g. hydro, OCGT)



Policy recommendations

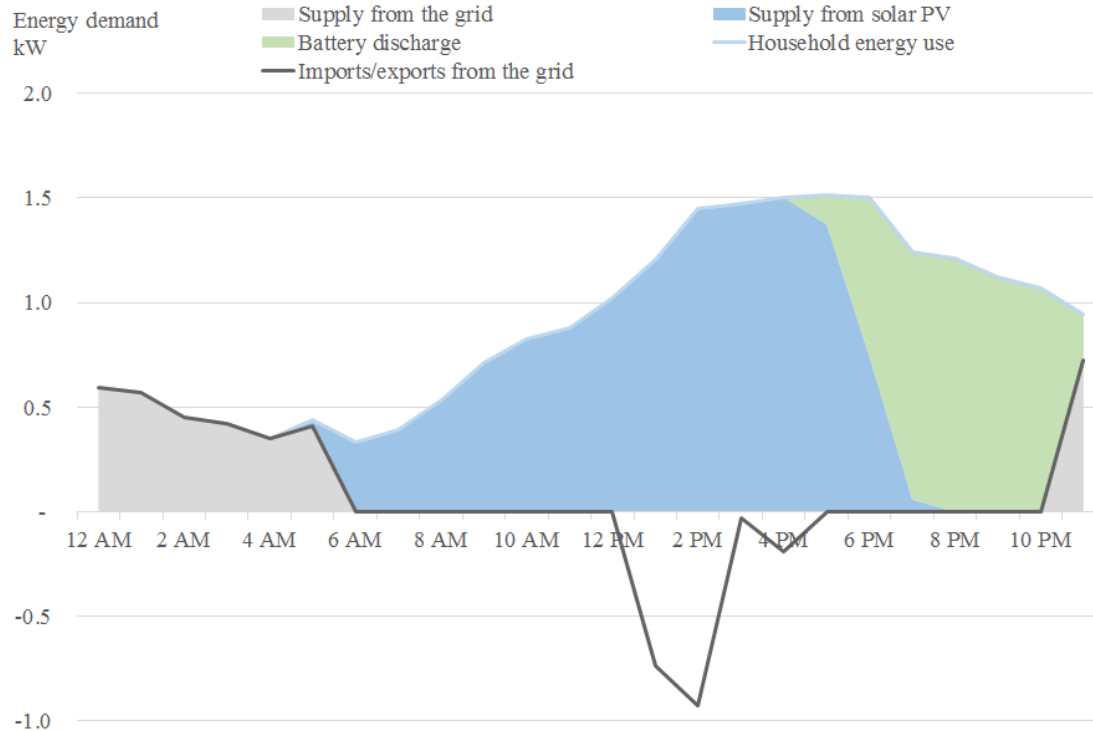
Assuming an EIS or CET drives investment, what else is required to achieve wholesale market policy objectives?



Criteria	Achieved by current NEM 'energy-only' market	Policy recommendation
Efficient dispatch	Yes	None
New investment	No	Ensure climate policy incentivises complementary 'firm' capacity
Security and reliability	No	Establish supplementary markets (e.g. inertia, reserve generator)
Real political economy of pricing	No	Rule-based mechanism for ensuring advanced knowledge of impending generator closure

Renewables behind the meter

It is critical that networks introduce cost reflective tariffs to ensure optimal deployment of new technologies

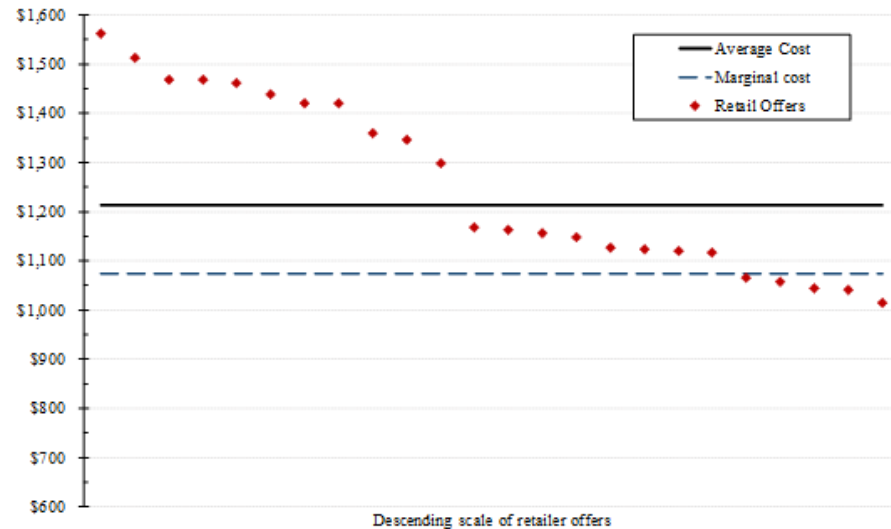


The importance of retail competition

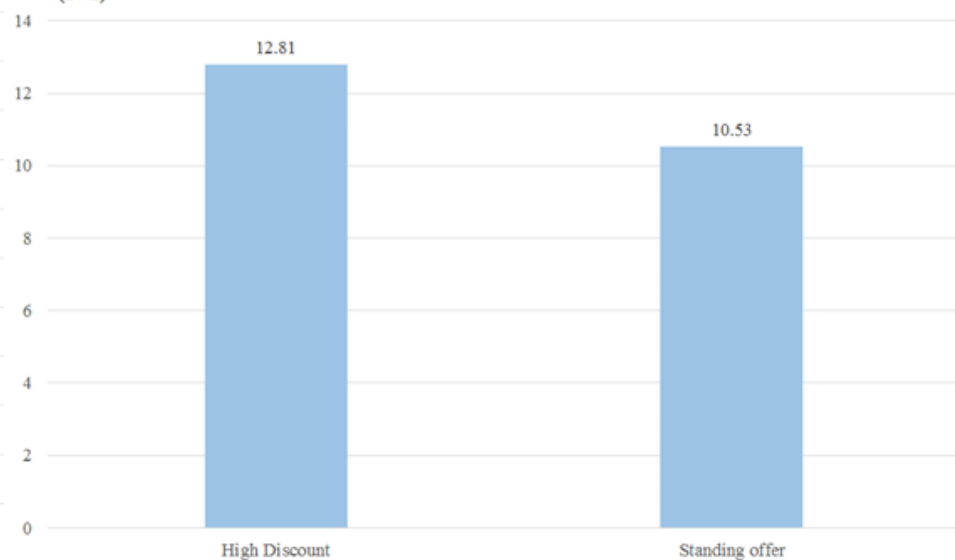
Retail competition is providing significant benefits to consumers



Annual Electricity Cost
(\$ pa)



Average daily
consumption
(kWh)



1. The changing nature of the Australian electricity industry
2. Electricity market design in a decarbonised energy system
3. Access rights and consumer protections in a distributed energy system
4. Price dispersion in Australian retail electricity markets

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Contact

Tim Nelson
Chief Economist
tanelson@agl.com.au
[@tanelsonaus](https://twitter.com/tanelsonaus)



agl.com.au



131 245



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